



STATE OF WASHINGTON
DEPARTMENT OF COMMUNITY, TRADE AND ECONOMIC DEVELOPMENT
Energy Policy Division
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Date: May 23, 2006

To: Washington Utility Representatives on Fuel Mix Disclosure

From: Liz Klumpp, Washington CTED Energy Policy

Subject: 2006 Utility Fuel Mix Report

Enclosed is your utility's 2006 fuel mix report for your company to distribute to its Washington retail customers. This report is based on actual 2005 data provided by your utility. It is labeled, "Utility Fuel Mix."

Additionally, I have enclosed the following for your reference:

- A page that identifies the claims on specific generating facilities or BPA mix(es) that your utility contact reported on our website,
- A page that conveys in a spreadsheet how we calculate your individual utility's fuel mix: claims on generation, assignment of market purchases from the net system mix (this includes BPA market purchases that are part of its resource mix), and total fuel mix for your utility.

If your utility reports "zero" in any fuel category, it is not necessary to include these fuels in the report to your customers. They automatically print from our software program making it difficult for us to remove them.

You received this because you are listed as the individual who completed your utility's report. Please share it with your colleagues as necessary to ensure that it is made available to your consumers.

I will be out of the office until May 30th. If you have questions, please feel free to contact Stacey Waterman-Hoey at (360) 956-2168, watermans@energy.wsu.edu or Michael Bradley at 360-956-2099, BradleyM@energy.wsu.edu. You can reach me at (360)956-2071 elizabethk@cted.wa.gov.

Thanks so much for all of your cooperation.

NWPP Net System Mix*
Calendar Year 2005

Biomass	1.37%
Coal (anthracite)	0.00%
Coal (bituminous)	41.20%
Coal (lignite)	0.72%
Coke	0.25%
Geothermal	0.00%
Hydro	40.90%
Landfill Gases	0.07%
Natural Gas	12.77%
Nuclear	2.58%
Other	0.01%
Petroleum (heavy oil)	0.05%
Petroleum (light oil)	0.04%
Solar--Photovoltaic	0.00%
Solar--Thermal	0.00%
Waste	0.03%
Wind	0.00%
Total	100.00%

*The net system mix is calculated for each fuel by deducting utility claims, plant use, and exports from reported generation. The percentages are used to calculate fuel amounts for each utility's market purchases.

Alder Mutual Light Co, Inc

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
Landfill Gases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Alder Mutual Light Co, Inc

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	5.099	3.493	8.592	0.24%
Coal	157.455	0.000	157.455	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	152.706	2,813.040	2,965.746	82.92%
Landfill Gases	0.250	0.000	0.250	0.01%
Natural Gas	47.688	3.783	51.471	1.44%
Nuclear	9.651	381.995	391.646	10.95%
Other	0.028	0.000	0.028	0.00%
Petroleum	0.357	1.190	1.547	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	0.114	0.000	0.114	0.00%
Wind	0.000	0.002	0.002	0.00%
Total	373.347	3,203.503	3,576.850	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Alder Mutual Light Co, Inc

Claims On Plants

Claims On BPA*

BPA Resource Mix		3,203.503
	Biomass	3.493
	Natural Gas	3.783
	Nuclear	381.995
	Petroleum(heavy oil)	1.190
	Water	2,813.040
	Wind	0.002

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases		373.347
	BPA Market Purchase*	373.347

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Avista Corporation (WA)

2006 Fuel Mix

Biomass	7.04%
Coal	27.83%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	47.96%
Landfill Gases	0.02%
Natural Gas	16.20%
Nuclear	0.89%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

Avista Corporation (WA)

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	26,794.375	374,501.251	401,295.626	7.04%
Coal	827,367.116	758,318.888	1,585,686.005	27.83%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	802,409.167	1,930,938.000	2,733,347.167	47.96%
LandfillGases	1,314.700	0.000	1,314.700	0.02%
Natural Gas	250,579.622	672,537.749	923,117.371	16.20%
Nuclear	50,711.298	0.000	50,711.298	0.89%
Other	145.424	0.000	145.424	0.00%
Petroleum	1,873.811	607.112	2,480.923	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	599.486	0.000	599.486	0.01%
Wind	0.000	0.000	0.000	0.00%
Total	1,961,795.000	3,736,903.000	5,698,698.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Avista Corporation (WA)

Claims On Plants

Noxon Rapids	Claim	PlntMix	680,864.000
	Water		680,864.000
Little Falls	Claim	PlntMix	82,264.000
	Water		82,264.000
Long Lake	Claim	PlntMix	197,110.000
	Water		197,110.000
Nine Mile	Claim	PlntMix	45,904.000
	Water		45,904.000
Rocky Reach	Claim	PlntMix	69,798.000
	Water		69,798.000
Wells	Claim	PlntMix	50,960.000
	Water		50,960.000
Priest Rapids	Claim	PlntMix	102,776.000
	Water		102,776.000
Wanapum	Claim	PlntMix	137,740.000
	Water		137,740.000
Upriver Dam Hydro Plant	Claim	PlntMix	22,066.000
	Water		22,066.000
Potlatch Corp Idaho Pulp	Claim	PlntMix	221,853.000
	Natural Gas		5,052.632
	Wood		216,800.368

Avista Corporation (WA)

Kettle Falls	Claim	PlntMix	144,940.000
	Natural Gas		3,031.117
	Wood		141,908.883
Plummer Sawmill	Claim	PlntMix	15,792.000
	Wood		15,792.000
Colstrip	Claim	PlntMix	758,926.000
	Coal(bituminous)		758,318.888
	Petroleum(light oil)		378.977
	Petroleum(heavy oil)		228.134
Rathdrum	Claim	PlntMix	2,821.000
	Natural Gas		2,821.000
Coyote Springs II	Claim	PlntMix	654,840.000
	Natural Gas		654,840.000
Boulder Park	Claim	PlntMix	6,793.000
	Natural Gas		6,793.000
Cabinet Gorge	Claim	PlntMix	430,240.000
	Water		430,240.000
Post Falls	Claim	PlntMix	37,139.000
	Water		37,139.000
Monroe Street	Claim	PlntMix	43,511.000
	Water		43,511.000
Upper Falls	Claim	PlntMix	30,566.000
	Water		30,566.000

Avista Corporation (WA)

Claims On BPA*

Market Purchases

Total Market Purchases	1,961,795.000
Utility Market Purchase	1,961,795.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Benton Rural Electric Assn

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Benton Rural Electric Assn

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	755.463	517.442	1,272.905	0.24%
Coal	23,327.491	0.000	23,327.491	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	22,623.805	416,760.295	439,384.101	82.92%
LandfillGases	37.068	0.000	37.068	0.01%
Natural Gas	7,065.055	560.476	7,625.531	1.44%
Nuclear	1,429.797	56,593.718	58,023.516	10.95%
Other	4.100	0.000	4.100	0.00%
Petroleum	52.832	176.316	229.148	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	16.902	0.000	16.902	0.00%
Wind	0.000	0.239	0.239	0.00%
Total	55,312.513	474,608.487	529,921.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Benton Rural Electric Assn

Claims On Plants

Claims On BPA*

BPA Resource Mix	474,608.487
Biomass	517.442
Natural Gas	560.476
Nuclear	56,593.718
Petroleum(heavy oil)	176.316
Water	416,760.295
Wind	0.239

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	55,312.513
BPA Market Purchase*	55,312.513

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Big Bend Electric Coop, Inc

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Big Bend Electric Coop, Inc

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	671.922	460.222	1,132.144	0.24%
Coal	20,747.878	0.000	20,747.878	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	20,122.008	370,673.891	390,795.899	82.92%
LandfillGases	32.969	0.000	32.969	0.01%
Natural Gas	6,283.783	498.497	6,782.280	1.44%
Nuclear	1,271.687	50,335.442	51,607.129	10.95%
Other	3.647	0.000	3.647	0.00%
Petroleum	46.990	156.819	203.808	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	15.033	0.000	15.033	0.00%
Wind	0.000	0.212	0.212	0.00%
Total	49,195.916	422,125.084	471,321.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Big Bend Electric Coop, Inc

Claims On Plants

Claims On BPA*

BPA Resource Mix	422,125.084
Biomass	460.222
Natural Gas	498.497
Nuclear	50,335.442
Petroleum(heavy oil)	156.819
Water	370,673.891
Wind	0.212

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	49,195.916
BPA Market Purchase*	49,195.916

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Cashmere Light Department

2006 Fuel Mix

Biomass	0.17%
Coal	5.30%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	92.38%
LandfillGases	0.01%
Natural Gas	1.61%
Nuclear	0.32%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.00%
Wind	0.19%
Total	100.00%

Cashmere Light Department

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	102.194	0.000	102.194	0.17%
Coal	3,155.584	0.000	3,155.584	5.30%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	3,060.394	51,933.100	54,993.494	92.38%
LandfillGases	5.014	0.000	5.014	0.01%
Natural Gas	955.712	0.000	955.712	1.61%
Nuclear	193.413	0.000	193.413	0.32%
Other	0.555	0.000	0.555	0.00%
Petroleum	7.147	0.000	7.147	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	2.286	0.000	2.286	0.00%
Wind	0.000	112.600	112.600	0.19%
Total	7,482.300	52,045.700	59,528.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Cashmere Light Department

Claims On Plants

Rocky Reach	Claim	PlntMix	35,349.800
	Water		35,349.800
Rock Island	Claim	PlntMix	14,559.400
	Water		14,559.400
Chelan	Claim	PlntMix	2,017.200
	Water		2,017.200
Nine Canyon	Claim	PlntMix	112.600
	Wind		112.600
Stehekin	Claim	PlntMix	6.700
	Water		6.700

Claims On BPA*

Market Purchases

Total Market Purchases	7,482.300
Utility Market Purchase	7,482.300

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Chewelah Light Department

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Chewelah Light Department

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	33.501	22.946	56.446	0.24%
Coal	1,034.442	0.000	1,034.442	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,003.238	18,480.963	19,484.200	82.92%
LandfillGases	1.644	0.000	1.644	0.01%
Natural Gas	313.295	24.854	338.149	1.44%
Nuclear	63.403	2,509.611	2,573.015	10.95%
Other	0.182	0.000	0.182	0.00%
Petroleum	2.343	7.819	10.161	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	0.750	0.000	0.750	0.00%
Wind	0.000	0.011	0.011	0.00%
Total	2,452.797	21,046.203	23,499.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Chewelah Light Department

Claims On Plants

Claims On BPA*

BPA Resource Mix	21,046.203
Biomass	22.946
Natural Gas	24.854
Nuclear	2,509.611
Petroleum(heavy oil)	7.819
Water	18,480.963
Wind	0.011

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	2,452.797
BPA Market Purchase*	2,452.797

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

City of Blaine

2006 Fuel Mix

Biomass	0.23%
Coal	4.24%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	80.83%
LandfillGases	0.01%
Natural Gas	1.38%
Nuclear	10.53%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	2.74%
Total	100.00%

City of Blaine

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	95.596	65.477	161.073	0.23%
Coal	2,951.852	0.000	2,951.852	4.24%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	2,862.808	53,469.688	56,332.495	80.83%
LandfillGases	4.691	0.000	4.691	0.01%
Natural Gas	894.009	70.922	964.932	1.38%
Nuclear	180.926	7,161.347	7,342.273	10.53%
Other	0.519	0.000	0.519	0.00%
Petroleum	6.685	22.311	28.996	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	2.139	0.000	2.139	0.00%
Wind	0.000	1,907.030	1,907.030	2.74%
Total	6,999.224	62,696.776	69,696.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Blaine

Claims On Plants

Stateline--WA (FPL Energy	Claim	PlntMix	500.000
	Wind		500.000
Foote Creek I	Claim	PlntMix	322.000
	Wind		322.000
Condon Windpower LLC	Claim	PlntMix	455.000
	Wind		455.000
Klondike	Claim	PlntMix	350.000
	Wind		350.000
Stateline--OR (FPL Energy	Claim	PlntMix	280.000
	Wind		280.000
Idaho Falls	Claim	PlntMix	733.000
	Water		733.000

City of Blaine

Claims On BPA*

BPA Resource Mix	60,056.776
Biomass	65.477
Natural Gas	70.922
Nuclear	7,161.347
Petroleum(heavy oil)	22.311
Water	52,736.688
Wind	0.030

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	6,999.224
BPA Market Purchase*	6,999.224

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

City of Centralia

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

City of Centralia

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	247.770	169.706	417.477	0.24%
Coal	7,650.753	0.000	7,650.753	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	7,419.964	136,685.511	144,105.475	82.92%
LandfillGases	12.157	0.000	12.157	0.01%
Natural Gas	2,317.137	183.820	2,500.957	1.44%
Nuclear	468.933	18,561.128	19,030.061	10.95%
Other	1.345	0.000	1.345	0.00%
Petroleum	17.327	57.827	75.154	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	5.544	0.000	5.544	0.00%
Wind	0.000	0.078	0.078	0.00%
Total	18,140.930	155,658.070	173,799.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Centralia

Claims On Plants

Claims On BPA*

BPA Resource Mix	155,658.070
Biomass	169.706
Natural Gas	183.820
Nuclear	18,561.128
Petroleum(heavy oil)	57.827
Water	136,685.511
Wind	0.078

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	18,140.930
BPA Market Purchase*	18,140.930

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

City of Cheney

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

City of Cheney

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	174.444	119.482	293.926	0.24%
Coal	5,386.548	0.000	5,386.548	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	5,224.060	96,234.074	101,458.134	82.92%
LandfillGases	8.559	0.000	8.559	0.01%
Natural Gas	1,631.391	129.419	1,760.810	1.44%
Nuclear	330.154	13,068.049	13,398.204	10.95%
Other	0.947	0.000	0.947	0.00%
Petroleum	12.199	40.713	52.913	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	3.903	0.000	3.903	0.00%
Wind	0.000	0.055	0.055	0.00%
Total	12,772.206	109,591.794	122,364.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Cheney

Claims On Plants

Claims On BPA*

BPA Resource Mix	109,591.794
Biomass	119.482
Natural Gas	129.419
Nuclear	13,068.049
Petroleum(heavy oil)	40.713
Water	96,234.074
Wind	0.055

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	12,772.206
BPA Market Purchase*	12,772.206

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

City of Ellensburg

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

City of Ellensburg

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	273.433	187.283	460.716	0.24%
Coal	8,443.169	0.000	8,443.169	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	8,188.477	150,842.531	159,031.007	82.92%
LandfillGases	13.416	0.000	13.416	0.01%
Natural Gas	2,557.131	202.859	2,759.990	1.44%
Nuclear	517.502	20,483.572	21,001.074	10.95%
Other	1.484	0.000	1.484	0.00%
Petroleum	19.122	63.816	82.938	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	6.118	0.000	6.118	0.00%
Wind	0.000	0.086	0.086	0.00%
Total	20,019.852	171,780.148	191,800.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Ellensburg

Claims On Plants

Claims On BPA*

BPA Resource Mix	171,780.148
Biomass	187.283
Natural Gas	202.859
Nuclear	20,483.572
Petroleum(heavy oil)	63.816
Water	150,842.531
Wind	0.086

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	20,019.852
BPA Market Purchase*	20,019.852

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

City of Milton

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

City of Milton

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	86.476	59.231	145.707	0.24%
Coal	2,670.251	0.000	2,670.251	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	2,589.702	47,705.720	50,295.422	82.92%
LandfillGases	4.243	0.000	4.243	0.01%
Natural Gas	808.723	64.157	872.879	1.44%
Nuclear	163.666	6,478.170	6,641.836	10.95%
Other	0.469	0.000	0.469	0.00%
Petroleum	6.048	20.183	26.230	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	1.935	0.000	1.935	0.00%
Wind	0.000	0.027	0.027	0.00%
Total	6,331.513	54,327.487	60,659.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Milton

Claims On Plants

Claims On BPA*

BPA Resource Mix	54,327.487
Biomass	59.231
Natural Gas	64.157
Nuclear	6,478.170
Petroleum(heavy oil)	20.183
Water	47,705.720
Wind	0.027

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	6,331.513
BPA Market Purchase*	6,331.513

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

City of Port Angeles

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.93%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.94%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

City of Port Angeles

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	963.424	659.881	1,623.306	0.24%
Coal	29,748.992	0.000	29,748.992	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	28,851.599	532,085.455	560,937.054	82.93%
LandfillGases	47.272	0.000	47.272	0.01%
Natural Gas	9,009.895	714.762	9,724.657	1.44%
Nuclear	1,823.386	72,172.618	73,996.004	10.94%
Other	5.229	0.000	5.229	0.00%
Petroleum	67.375	224.852	292.227	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	21.555	0.000	21.555	0.00%
Wind	0.000	0.304	0.304	0.00%
Total	70,538.728	605,857.872	676,396.600	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Port Angeles

Claims On Plants

Morse Creek	Claim	PlntMix	601.000
	Water		601.000

Claims On BPA*

BPA Resource Mix		605,256.872
	Biomass	659.881
	Natural Gas	714.762
	Nuclear	72,172.618
	Petroleum(heavy oil)	224.852
	Water	531,484.455
	Wind	0.304

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	70,538.728
BPA Market Purchase*	70,538.728

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

City of Richland

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

City of Richland

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	1,118.362	766.003	1,884.366	0.24%
Coal	34,533.223	0.000	34,533.223	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	33,491.511	616,957.747	650,449.258	82.92%
LandfillGases	54.874	0.000	54.874	0.01%
Natural Gas	10,458.866	829.710	11,288.576	1.44%
Nuclear	2,116.623	83,779.413	85,896.036	10.95%
Other	6.070	0.000	6.070	0.00%
Petroleum	78.210	261.013	339.223	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	25.022	0.000	25.022	0.00%
Wind	0.000	0.353	0.353	0.00%
Total	81,882.761	702,594.239	784,477.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Richland

Claims On Plants

Claims On BPA*

BPA Resource Mix	702,594.239
Biomass	766.003
Natural Gas	829.710
Nuclear	83,779.413
Petroleum(heavy oil)	261.013
Water	616,957.747
Wind	0.353

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	81,882.761
BPA Market Purchase*	81,882.761

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

City of Sumas

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

City of Sumas

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	41.892	28.693	70.585	0.24%
Coal	1,293.548	0.000	1,293.548	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,254.528	23,110.051	24,364.578	82.92%
LandfillGases	2.055	0.000	2.055	0.01%
Natural Gas	391.769	31.079	422.848	1.44%
Nuclear	79.285	3,138.216	3,217.500	10.95%
Other	0.227	0.000	0.227	0.00%
Petroleum	2.930	9.777	12.707	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	0.937	0.000	0.937	0.00%
Wind	0.000	0.013	0.013	0.00%
Total	3,067.171	26,317.829	29,385.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Sumas

Claims On Plants

Claims On BPA*

BPA Resource Mix	26,317.829
Biomass	28.693
Natural Gas	31.079
Nuclear	3,138.216
Petroleum(heavy oil)	9.777
Water	23,110.051
Wind	0.013

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	3,067.171
BPA Market Purchase*	3,067.171

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Clearwater Power Company

2006 Fuel Mix

Biomass	0.15%
Coal	1.47%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	86.93%
LandfillGases	0.00%
Natural Gas	0.55%
Nuclear	10.86%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Clearwater Power Company

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	12.704	26.338	39.041	0.15%
Coal	392.268	0.000	392.268	1.47%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	380.435	22,861.427	23,241.862	86.93%
LandfillGases	0.623	0.000	0.623	0.00%
Natural Gas	118.804	28.528	147.332	0.55%
Nuclear	24.043	2,880.609	2,904.653	10.86%
Other	0.069	0.000	0.069	0.00%
Petroleum	0.888	8.974	9.863	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	0.284	0.000	0.284	0.00%
Wind	0.000	0.004	0.004	0.00%
Total	930.119	25,805.881	26,736.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Clearwater Power Company

Claims On Plants

Claims On BPA*

BPA Resource Mix	7,980.881
Biomass	8.701
Natural Gas	9.425
Nuclear	951.664
Petroleum(heavy oil)	2.965
Water	7,008.122
Wind	0.004
BPA Slice	17,825.000
Biomass	17.637
Natural Gas	19.103
Nuclear	1,928.946
Petroleum(heavy oil)	6.010
Water	15,853.305

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	930.119
BPA Market Purchase*	930.119

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Columbia Rural Elec Assn, Inc

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Columbia Rural Elec Assn, Inc

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	409.861	280.728	690.589	0.24%
Coal	12,655.862	0.000	12,655.862	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	12,274.091	226,104.932	238,379.023	82.92%
LandfillGases	20.110	0.000	20.110	0.01%
Natural Gas	3,833.004	304.075	4,137.079	1.44%
Nuclear	775.708	30,703.786	31,479.494	10.95%
Other	2.224	0.000	2.224	0.00%
Petroleum	28.663	95.657	124.320	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	9.170	0.000	9.170	0.00%
Wind	0.000	0.129	0.129	0.00%
Total	30,008.694	257,489.306	287,498.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Columbia Rural Elec Assn, Inc

Claims On Plants

Claims On BPA*

BPA Resource Mix	257,489.306
Biomass	280.728
Natural Gas	304.075
Nuclear	30,703.786
Petroleum(heavy oil)	95.657
Water	226,104.932
Wind	0.129

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	30,008.694
BPA Market Purchase*	30,008.694

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Coulee Dam Light Department

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Coulee Dam Light Department

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	26.609	18.225	44.835	0.24%
Coal	821.646	0.000	821.646	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	796.861	14,679.227	15,476.088	82.92%
LandfillGases	1.306	0.000	1.306	0.01%
Natural Gas	248.847	19.741	268.588	1.44%
Nuclear	50.361	1,993.357	2,043.718	10.95%
Other	0.144	0.000	0.144	0.00%
Petroleum	1.861	6.210	8.071	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	0.595	0.000	0.595	0.00%
Wind	0.000	0.008	0.008	0.00%
Total	1,948.230	16,716.770	18,665.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Coulee Dam Light Department

Claims On Plants

Claims On BPA*

BPA Resource Mix	16,716.770
Biomass	18.225
Natural Gas	19.741
Nuclear	1,993.357
Petroleum(heavy oil)	6.210
Water	14,679.227
Wind	0.008

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	1,948.230
BPA Market Purchase*	1,948.230

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Elmhurst Mutual Power&Light Co

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Elmhurst Mutual Power&Light Co

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	380.581	260.672	641.253	0.24%
Coal	11,751.721	0.000	11,751.721	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	11,397.224	209,951.883	221,349.107	82.92%
LandfillGases	18.674	0.000	18.674	0.01%
Natural Gas	3,559.172	282.352	3,841.524	1.44%
Nuclear	720.291	28,510.292	29,230.583	10.95%
Other	2.066	0.000	2.066	0.00%
Petroleum	26.615	88.823	115.438	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	8.515	0.000	8.515	0.00%
Wind	0.000	0.120	0.120	0.00%
Total	27,864.858	239,094.142	266,959.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Elmhurst Mutual Power&Light Co

Claims On Plants

Claims On BPA*

BPA Resource Mix	239,094.142
Biomass	260.672
Natural Gas	282.352
Nuclear	28,510.292
Petroleum(heavy oil)	88.823
Water	209,951.883
Wind	0.120

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	27,864.858
BPA Market Purchase*	27,864.858

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Inland Power & Light Company

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Inland Power & Light Company

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	1,150.888	788.281	1,939.169	0.24%
Coal	35,537.555	0.000	35,537.555	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	34,465.547	634,900.773	669,366.319	82.92%
LandfillGases	56.470	0.000	56.470	0.01%
Natural Gas	10,763.042	853.840	11,616.882	1.44%
Nuclear	2,178.181	86,215.976	88,394.157	10.95%
Other	6.246	0.000	6.246	0.00%
Petroleum	80.485	268.604	349.089	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	25.749	0.000	25.749	0.00%
Wind	0.000	0.364	0.364	0.00%
Total	84,264.163	723,027.837	807,292.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Inland Power & Light Company

Claims On Plants

Claims On BPA*

BPA Resource Mix	723,027.837
Biomass	788.281
Natural Gas	853.840
Nuclear	86,215.976
Petroleum(heavy oil)	268.604
Water	634,900.773
Wind	0.364

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	84,264.163
BPA Market Purchase*	84,264.163

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Lakeview Light & Power

2006 Fuel Mix

Biomass	0.23%
Coal	4.26%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	80.98%
LandfillGases	0.01%
Natural Gas	1.39%
Nuclear	10.59%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	2.49%
Total	100.00%

Lakeview Light & Power

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	400.535	274.340	674.875	0.23%
Coal	12,367.878	0.000	12,367.878	4.26%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	11,994.795	223,164.927	235,159.722	80.98%
LandfillGases	19.653	0.000	19.653	0.01%
Natural Gas	3,745.784	297.156	4,042.940	1.39%
Nuclear	758.057	30,005.123	30,763.180	10.59%
Other	2.174	0.000	2.174	0.00%
Petroleum	28.011	93.480	121.491	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	8.961	0.000	8.961	0.00%
Wind	0.000	7,245.127	7,245.127	2.49%
Total	29,325.848	261,080.152	290,406.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Lakeview Light & Power

Claims On Plants

Stateline--WA (FPL Energy)	Claim	PlntMix	1,825.000
	Wind		1,825.000
Foote Creek I	Claim	PlntMix	645.000
	Wind		645.000
Condon Windpower LLC	Claim	PlntMix	510.000
	Wind		510.000
Klondike	Claim	PlntMix	1,565.000
	Wind		1,565.000
Stateline--OR (FPL Energy)	Claim	PlntMix	2,700.000
	Wind		2,700.000
Idaho Falls	Claim	PlntMix	2,205.000
	Water		2,205.000

Lakeview Light & Power

Claims On BPA*

BPA Resource Mix	251,630.152
Biomass	274.340
Natural Gas	297.156
Nuclear	30,005.123
Petroleum(heavy oil)	93.480
Water	220,959.927
Wind	0.127

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	29,325.848
BPA Market Purchase*	29,325.848

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

McCleary Light & Power

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

McCleary Light & Power

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	59.310	40.623	99.933	0.24%
Coal	1,831.393	0.000	1,831.393	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,776.148	32,718.987	34,495.136	82.92%
LandfillGases	2.910	0.000	2.910	0.01%
Natural Gas	554.663	44.002	598.665	1.44%
Nuclear	112.250	4,443.056	4,555.306	10.95%
Other	0.322	0.000	0.322	0.00%
Petroleum	4.148	13.842	17.990	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	1.327	0.000	1.327	0.00%
Wind	0.000	0.019	0.019	0.00%
Total	4,342.471	37,260.529	41,603.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

McCleary Light & Power

Claims On Plants

Claims On BPA*

BPA Resource Mix	37,260.529
Biomass	40.623
Natural Gas	44.002
Nuclear	4,443.056
Petroleum(heavy oil)	13.842
Water	32,718.987
Wind	0.019

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	4,342.471
BPA Market Purchase*	4,342.471

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Modern Electric Water Company

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Modern Electric Water Company

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	313.759	214.904	528.664	0.24%
Coal	9,688.383	0.000	9,688.383	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	9,396.128	173,089.051	182,485.179	82.92%
LandfillGases	15.395	0.000	15.395	0.01%
Natural Gas	2,934.261	232.777	3,167.038	1.44%
Nuclear	593.824	23,504.526	24,098.350	10.95%
Other	1.703	0.000	1.703	0.00%
Petroleum	21.942	73.228	95.170	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	7.020	0.000	7.020	0.00%
Wind	0.000	0.099	0.099	0.00%
Total	22,972.415	197,114.585	220,087.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Modern Electric Water Company

Claims On Plants

Claims On BPA*

BPA Resource Mix	197,114.585
Biomass	214.904
Natural Gas	232.777
Nuclear	23,504.526
Petroleum(heavy oil)	73.228
Water	173,089.051
Wind	0.099

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	22,972.415
BPA Market Purchase*	22,972.415

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Nespelem Valley Elec Coop, Inc

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Nespelem Valley Elec Coop, Inc

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	67.255	46.065	113.320	0.24%
Coal	2,076.720	0.000	2,076.720	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	2,014.075	37,101.915	39,115.990	82.92%
LandfillGases	3.300	0.000	3.300	0.01%
Natural Gas	628.964	49.896	678.860	1.44%
Nuclear	127.287	5,038.233	5,165.520	10.95%
Other	0.365	0.000	0.365	0.00%
Petroleum	4.703	15.696	20.400	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	1.505	0.000	1.505	0.00%
Wind	0.000	0.021	0.021	0.00%
Total	4,924.174	42,251.826	47,176.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Nespelem Valley Elec Coop, Inc

Claims On Plants

Claims On BPA*

BPA Resource Mix	42,251.826
Biomass	46.065
Natural Gas	49.896
Nuclear	5,038.233
Petroleum(heavy oil)	15.696
Water	37,101.915
Wind	0.021

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	4,924.174
BPA Market Purchase*	4,924.174

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Northern Lights, Inc.

2006 Fuel Mix

Biomass	0.10%
Coal	0.00%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	88.94%
LandfillGases	0.00%
Natural Gas	0.11%
Nuclear	10.82%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Northern Lights, Inc.

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	0.000	0.153	0.153	0.10%
Coal	0.000	0.000	0.000	0.00%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	0.000	137.855	137.855	88.94%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	0.000	0.166	0.166	0.11%
Nuclear	0.000	16.773	16.773	10.82%
Other	0.000	0.000	0.000	0.00%
Petroleum	0.000	0.052	0.052	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	0.000	0.000	0.000	0.00%
Wind	0.000	0.000	0.000	0.00%
Total	0.000	155.000	155.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Northern Lights, Inc.

Claims On Plants

Claims On BPA*

BPA Slice	155.000
Biomass	0.153
Natural Gas	0.166
Nuclear	16.773
Petroleum(heavy oil)	0.052
Water	137.855

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Ohop Mutual Light Company

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Ohop Mutual Light Company

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	112.408	76.992	189.401	0.24%
Coal	3,470.988	0.000	3,470.988	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	3,366.284	62,011.380	65,377.664	82.92%
LandfillGases	5.515	0.000	5.515	0.01%
Natural Gas	1,051.237	83.395	1,134.632	1.44%
Nuclear	212.745	8,420.799	8,633.544	10.95%
Other	0.610	0.000	0.610	0.00%
Petroleum	7.861	26.235	34.096	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	2.515	0.000	2.515	0.00%
Wind	0.000	0.036	0.036	0.00%
Total	8,230.163	70,618.837	78,849.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Ohop Mutual Light Company

Claims On Plants

Claims On BPA*

BPA Resource Mix	70,618.837
Biomass	76.992
Natural Gas	83.395
Nuclear	8,420.799
Petroleum(heavy oil)	26.235
Water	62,011.380
Wind	0.036

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	8,230.163
BPA Market Purchase*	8,230.163

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Okanogan County Elec Coop, Inc

2006 Fuel Mix

Biomass	0.10%
Coal	0.00%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	88.94%
LandfillGases	0.00%
Natural Gas	0.11%
Nuclear	10.82%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Okanogan County Elec Coop, Inc

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	0.000	51.321	51.321	0.10%
Coal	0.000	0.000	0.000	0.00%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	0.000	46,131.561	46,131.561	88.94%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	0.000	55.589	55.589	0.11%
Nuclear	0.000	5,613.042	5,613.042	10.82%
Other	0.000	0.000	0.000	0.00%
Petroleum	0.000	17.487	17.487	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	0.000	0.000	0.000	0.00%
Wind	0.000	0.000	0.000	0.00%
Total	0.000	51,869.000	51,869.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Okanogan County Elec Coop, Inc

Claims On Plants

Claims On BPA*

BPA Slice		51,869.000
	Biomass	51.321
	Natural Gas	55.589
	Nuclear	5,613.042
	Petroleum(heavy oil)	17.487
	Water	46,131.561

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Orcas Power & Lgt Cooperative

2006 Fuel Mix

Biomass	0.24%
Coal	4.35%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.17%
LandfillGases	0.01%
Natural Gas	1.42%
Nuclear	10.81%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.96%
Total	100.00%

Orcas Power & Lgt Cooperative

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	292.706	200.484	493.190	0.24%
Coal	9,038.285	0.000	9,038.285	4.35%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	8,765.641	162,080.648	170,846.289	82.17%
LandfillGases	14.362	0.000	14.362	0.01%
Natural Gas	2,737.370	217.158	2,954.528	1.42%
Nuclear	553.978	21,927.355	22,481.333	10.81%
Other	1.589	0.000	1.589	0.00%
Petroleum	20.470	68.314	88.784	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	6.549	0.000	6.549	0.00%
Wind	0.000	1,989.092	1,989.092	0.96%
Total	21,430.949	186,483.051	207,914.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Orcas Power & Lgt Cooperative

Claims On Plants

Stateline--WA (FPL Energy)	Claim	PlntMix	656.000
	Wind		656.000
Foote Creek I	Claim	PlntMix	181.000
	Wind		181.000
Condon Windpower LLC	Claim	PlntMix	224.000
	Wind		224.000
Klondike	Claim	PlntMix	624.000
	Wind		624.000
Stateline--OR (FPL Energy)	Claim	PlntMix	304.000
	Wind		304.000
Idaho Falls	Claim	PlntMix	606.000
	Water		606.000

Orcas Power & Lgt Cooperative

Claims On BPA*

BPA Resource Mix	183,888.051
Biomass	200.484
Natural Gas	217.158
Nuclear	21,927.355
Petroleum(heavy oil)	68.314
Water	161,474.648
Wind	0.092

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	21,430.949
BPA Market Purchase*	21,430.949

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PacifiCorp

2006 Fuel Mix

Biomass	1.37%
Coal	42.17%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	40.90%
LandfillGases	0.07%
Natural Gas	12.77%
Nuclear	2.58%
Other	0.01%
Petroleum	0.10%
Solar	0.00%
Waste	0.03%
Wind	0.00%
Total	100.00%

PacifiCorp

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	63,270.848	0.000	63,270.848	1.37%
Coal	1,953,701.812	0.000	1,953,701.812	42.17%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,894,767.406	0.000	1,894,767.406	40.90%
LandfillGases	3,104.464	0.000	3,104.464	0.07%
Natural Gas	591,705.729	0.000	591,705.729	12.77%
Nuclear	119,747.030	0.000	119,747.030	2.58%
Other	343.396	0.000	343.396	0.01%
Petroleum	4,424.720	0.000	4,424.720	0.10%
Solar	0.000	0.000	0.000	0.00%
Waste	1,415.596	0.000	1,415.596	0.03%
Wind	0.000	0.000	0.000	0.00%
Total	4,632,481.000	0.000	4,632,481.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PacifiCorp

Claims On Plants

Claims On BPA*

Market Purchases

Total Market Purchases	4,632,481.000
Utility Market Purchase	4,632,481.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Parkland Light & Water Company

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Parkland Light & Water Company

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	172.632	118.241	290.873	0.24%
Coal	5,330.598	0.000	5,330.598	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	5,169.798	95,234.487	100,404.285	82.92%
LandfillGases	8.470	0.000	8.470	0.01%
Natural Gas	1,614.446	128.075	1,742.521	1.44%
Nuclear	326.725	12,932.311	13,259.036	10.95%
Other	0.937	0.000	0.937	0.00%
Petroleum	12.073	40.290	52.363	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	3.862	0.000	3.862	0.00%
Wind	0.000	0.055	0.055	0.00%
Total	12,639.541	108,453.459	121,093.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Parkland Light & Water Company

Claims On Plants

Claims On BPA*

BPA Resource Mix	108,453.459
Biomass	118.241
Natural Gas	128.075
Nuclear	12,932.311
Petroleum(heavy oil)	40.290
Water	95,234.487
Wind	0.055

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	12,639.541
BPA Market Purchase*	12,639.541

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Peninsula Light Company

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Peninsula Light Company

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	774.626	530.567	1,305.194	0.24%
Coal	23,919.217	0.000	23,919.217	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	23,197.682	427,331.856	450,529.537	82.92%
LandfillGases	38.008	0.000	38.008	0.01%
Natural Gas	7,244.267	574.693	7,818.960	1.44%
Nuclear	1,466.066	58,029.277	59,495.343	10.95%
Other	4.204	0.000	4.204	0.00%
Petroleum	54.172	180.789	234.961	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	17.331	0.000	17.331	0.00%
Wind	0.000	0.245	0.245	0.00%
Total	56,715.573	486,647.427	543,363.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Peninsula Light Company

Claims On Plants

Claims On BPA*

BPA Resource Mix	486,647.427
Biomass	530.567
Natural Gas	574.693
Nuclear	58,029.277
Petroleum(heavy oil)	180.789
Water	427,331.856
Wind	0.245

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	56,715.573
BPA Market Purchase*	56,715.573

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Asotin County

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

PUD No 1 of Asotin County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	0.001	0.000	0.001	0.24%
Coal	0.020	0.000	0.020	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	0.019	0.355	0.375	82.92%
LandfillGases	0.000	0.000	0.000	0.01%
Natural Gas	0.006	0.000	0.007	1.44%
Nuclear	0.001	0.048	0.049	10.95%
Other	0.000	0.000	0.000	0.00%
Petroleum	0.000	0.000	0.000	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	0.000	0.000	0.000	0.00%
Wind	0.000	0.000	0.000	0.00%
Total	0.047	0.405	0.452	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Asotin County

Claims On Plants

Claims On BPA*

BPA Resource Mix		0.405
	Biomass	0.000
	Natural Gas	0.000
	Nuclear	0.048
	Petroleum(heavy oil)	0.000
	Water	0.355
	Wind	0.000

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases		0.047
	BPA Market Purchase*	0.047

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Benton County

2006 Fuel Mix

Biomass	0.15%
Coal	1.75%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.90%
LandfillGases	0.53%
Natural Gas	0.72%
Nuclear	10.50%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.41%
Total	100.00%

PUD No 1 of Benton County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	938.832	1,572.315	2,511.147	0.15%
Coal	28,989.609	0.000	28,989.609	1.75%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	28,115.122	1,393,758.010	1,421,873.133	85.90%
LandfillGases	46.065	8,760.000	8,806.065	0.53%
Natural Gas	8,779.906	3,175.080	11,954.985	0.72%
Nuclear	1,776.842	171,967.407	173,744.249	10.50%
Other	5.095	0.000	5.095	0.00%
Petroleum	65.655	535.761	601.416	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	21.005	0.000	21.005	0.00%
Wind	0.000	6,813.297	6,813.297	0.41%
Total	68,738.131	1,586,581.869	1,655,320.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Benton County

Claims On Plants

Packwood	Claim	PlntMix	40,522.000
	Water		40,522.000
Roosevelt Biogas 1	Claim	PlntMix	8,760.000
	Landfill Gases		8,760.000
Nine Canyon	Claim	PlntMix	6,813.000
	Wind		6,813.000
Finley Combustion Turbine	Claim	PlntMix	1,472.000
	Natural Gas		1,472.000

PUD No 1 of Benton County

Claims On BPA*

BPA Resource Mix		589,806.869
	Biomass	643.037
	Natural Gas	696.516
	Nuclear	70,330.314
	Petroleum(heavy oil)	219.112
	Water	517,917.593
	Wind	0.297
BPA Slice		939,208.000
	Biomass	929.278
	Natural Gas	1,006.563
	Nuclear	101,637.094
	Petroleum(heavy oil)	316.648
	Water	835,318.417

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	68,738.131
BPA Market Purchase*	68,738.131

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Chelan County

2006 Fuel Mix

Biomass	0.17%
Coal	5.30%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	92.38%
LandfillGases	0.01%
Natural Gas	1.61%
Nuclear	0.32%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.00%
Wind	0.19%
Total	100.00%

PUD No 1 of Chelan County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	2,442.982	0.000	2,442.982	0.17%
Coal	75,435.341	0.000	75,435.341	5.30%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	73,159.795	1,241,536.000	1,314,695.795	92.38%
LandfillGases	119.868	0.000	119.868	0.01%
Natural Gas	22,846.641	0.000	22,846.641	1.61%
Nuclear	4,623.611	0.000	4,623.611	0.32%
Other	13.259	0.000	13.259	0.00%
Petroleum	170.845	0.000	170.845	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	54.658	0.000	54.658	0.00%
Wind	0.000	2,693.000	2,693.000	0.19%
Total	178,867.000	1,244,229.000	1,423,096.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Chelan County

Claims On Plants

Rocky Reach	Claim	PlntMix	845,090.000
	Water		845,090.000
Rock Island	Claim	PlntMix	348,063.000
	Water		348,063.000
Chelan	Claim	PlntMix	48,224.000
	Water		48,224.000
Nine Canyon	Claim	PlntMix	2,693.000
	Wind		2,693.000
Stehekin	Claim	PlntMix	159.000
	Water		159.000

Claims On BPA*

Market Purchases

Total Market Purchases	178,867.000
Utility Market Purchase	178,867.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Clallam County

2006 Fuel Mix

Biomass	0.24%
Coal	4.34%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	81.77%
LandfillGases	1.39%
Natural Gas	1.42%
Nuclear	10.80%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

PUD No 1 of Clallam County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	888.772	608.749	1,497.521	0.24%
Coal	27,443.844	0.000	27,443.844	4.34%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	26,615.986	490,301.534	516,917.521	81.77%
LandfillGases	43.609	8,760.000	8,803.609	1.39%
Natural Gas	8,311.749	659.377	8,971.127	1.42%
Nuclear	1,682.098	66,580.207	68,262.306	10.80%
Other	4.824	0.000	4.824	0.00%
Petroleum	62.154	207.429	269.584	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	19.885	0.000	19.885	0.00%
Wind	0.000	0.281	0.281	0.00%
Total	65,072.922	567,117.578	632,190.500	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Clallam County

Claims On Plants

Roosevelt Biogas 1	Claim	PlntMix	8,760.000
	Landfill Gases		8,760.000

Claims On BPA*

BPA Resource Mix		558,357.578
	Biomass	608.749
	Natural Gas	659.377
	Nuclear	66,580.207
	Petroleum(heavy oil)	207.429
	Water	490,301.534
	Wind	0.281

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	65,072.922
BPA Market Purchase*	65,072.922

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Clark County

2006 Fuel Mix

Biomass	0.22%
Coal	5.03%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	50.21%
LandfillGases	0.01%
Natural Gas	38.03%
Nuclear	6.46%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

PUD No 1 of Clark County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	7,300.053	2,523.625	9,823.679	0.22%
Coal	225,413.885	0.000	225,413.885	5.03%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	218,614.161	2,032,588.944	2,251,203.105	50.21%
LandfillGases	358.186	0.000	358.186	0.01%
Natural Gas	68,269.726	1,637,002.995	1,705,272.721	38.03%
Nuclear	13,816.153	276,014.215	289,830.368	6.46%
Other	39.620	0.000	39.620	0.00%
Petroleum	510.515	859.916	1,370.431	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	163.328	0.000	163.328	0.00%
Wind	0.000	1.164	1.164	0.00%
Total	534,485.629	3,948,990.859	4,483,476.488	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Clark County

Claims On Plants

River Road Gen Plant	Claim	PlntMix	1,634,269.488
	Natural Gas		1,634,269.488

Claims On BPA*

BPA Resource Mix		2,314,721.371
	Biomass	2,523.625
	Natural Gas	2,733.507
	Nuclear	276,014.215
	Petroleum(heavy oil)	859.916
	Water	2,032,588.944
	Wind	1.164

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	534,485.629
BPA Market Purchase*	269,765.629
Utility Market Purchase	264,720.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Cowlitz County

2006 Fuel Mix

Biomass	0.28%
Coal	5.74%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	81.83%
LandfillGases	0.01%
Natural Gas	1.84%
Nuclear	10.15%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.10%
Total	100.00%

PUD No 1 of Cowlitz County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	8,205.953	3,952.966	12,158.919	0.28%
Coal	253,386.593	0.000	253,386.593	5.74%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	245,743.058	3,363,686.733	3,609,429.791	81.83%
LandfillGases	402.635	0.000	402.635	0.01%
Natural Gas	76,741.649	4,281.722	81,023.371	1.84%
Nuclear	15,530.667	432,344.242	447,874.909	10.15%
Other	44.537	0.000	44.537	0.00%
Petroleum	573.867	1,346.959	1,920.826	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	183.597	0.000	183.597	0.00%
Wind	0.000	4,505.823	4,505.823	0.10%
Total	600,812.555	3,810,118.445	4,410,931.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Cowlitz County

Claims On Plants

Priest Rapids	Claim	PlntMix	76,625.000
	Water		76,625.000
Wanapum	Claim	PlntMix	103,247.000
	Water		103,247.000
Nine Canyon	Claim	PlntMix	4,504.000
	Wind		4,504.000

Claims On BPA*

BPA Resource Mix		3,625,742.445
	Biomass	3,952.966
	Natural Gas	4,281.722
	Nuclear	432,344.242
	Petroleum(heavy oil)	1,346.959
	Water	3,183,814.733
	Wind	1.823

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Cowlitz County

Market Purchases

Total Market Purchases	600,812.555
BPA Market Purchase*	422,556.555
Utility Market Purchase	178,256.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Douglas County

2006 Fuel Mix

Biomass	0.00%
Coal	0.00%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	98.25%
LandfillGases	0.00%
Natural Gas	0.00%
Nuclear	0.00%
Other	0.00%
Petroleum	0.00%
Solar	0.00%
Waste	0.00%
Wind	1.75%
Total	100.00%

PUD No 1 of Douglas County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	0.000	0.000	0.000	0.00%
Coal	0.000	0.000	0.000	0.00%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	0.000	580,591.000	580,591.000	98.25%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	0.000	0.000	0.000	0.00%
Nuclear	0.000	0.000	0.000	0.00%
Other	0.000	0.000	0.000	0.00%
Petroleum	0.000	0.000	0.000	0.00%
Solar	0.000	0.000	0.000	0.00%
Waste	0.000	0.000	0.000	0.00%
Wind	0.000	10,370.000	10,370.000	1.75%
Total	0.000	590,961.000	590,961.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Douglas County

Claims On Plants

Rocky Reach	Claim	PlntMix	110,339.000
	Water		110,339.000
Wells	Claim	PlntMix	470,252.000
	Water		470,252.000
Nine Canyon	Claim	PlntMix	10,370.000
	Wind		10,370.000

Claims On BPA*

Market Purchases

PUD No 1 of Ferry County

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

PUD No 1 of Ferry County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	123.952	84.899	208.850	0.24%
Coal	3,827.423	0.000	3,827.423	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	3,711.967	68,379.326	72,091.293	82.92%
LandfillGases	6.082	0.000	6.082	0.01%
Natural Gas	1,159.188	91.959	1,251.148	1.44%
Nuclear	234.592	9,285.530	9,520.122	10.95%
Other	0.673	0.000	0.673	0.00%
Petroleum	8.668	28.929	37.597	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	2.773	0.000	2.773	0.00%
Wind	0.000	0.039	0.039	0.00%
Total	9,075.318	77,870.682	86,946.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Ferry County

Claims On Plants

Claims On BPA*

BPA Resource Mix	77,870.682
Biomass	84.899
Natural Gas	91.959
Nuclear	9,285.530
Petroleum(heavy oil)	28.929
Water	68,379.326
Wind	0.039

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	9,075.318
BPA Market Purchase*	9,075.318

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Franklin County

2006 Fuel Mix

Biomass	0.15%
Coal	1.59%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	86.43%
LandfillGases	0.00%
Natural Gas	0.58%
Nuclear	10.37%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.85%
Total	100.00%

PUD No 1 of Franklin County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	441.544	804.351	1,245.895	0.15%
Coal	13,634.178	0.000	13,634.178	1.59%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	13,222.896	727,153.212	740,376.107	86.43%
LandfillGases	21.665	0.000	21.665	0.00%
Natural Gas	4,129.300	871.246	5,000.546	0.58%
Nuclear	835.671	87,973.564	88,809.235	10.37%
Other	2.396	0.000	2.396	0.00%
Petroleum	30.879	274.080	304.958	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	9.879	0.000	9.879	0.00%
Wind	0.000	7,245.139	7,245.139	0.85%
Total	32,328.408	824,321.592	856,650.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Franklin County

Claims On Plants

Packwood	Claim	PlntMix	30,192.000
	Water		30,192.000
Stateline--WA (FPL Energy	Claim	PlntMix	1,825.000
	Wind		1,825.000
Foote Creek I	Claim	PlntMix	645.000
	Wind		645.000
Condon Windpower LLC	Claim	PlntMix	510.000
	Wind		510.000
Klondike	Claim	PlntMix	1,565.000
	Wind		1,565.000
Stateline--OR (FPL Energy	Claim	PlntMix	2,700.000
	Wind		2,700.000
Idaho Falls	Claim	PlntMix	2,205.000
	Water		2,205.000

PUD No 1 of Franklin County

Claims On BPA*

BPA Resource Mix	277,393.592
Biomass	302.428
Natural Gas	327.580
Nuclear	33,077.232
Petroleum(heavy oil)	103.051
Water	243,583.161
Wind	0.139
BPA Slice	507,286.000
Biomass	501.923
Natural Gas	543.666
Nuclear	54,896.332
Petroleum(heavy oil)	171.028
Water	451,173.051

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	32,328.408
BPA Market Purchase*	32,328.408

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Grays Harbor Cnty

2006 Fuel Mix

Biomass	0.28%
Coal	5.81%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	81.48%
Landfill Gases	0.01%
Natural Gas	1.91%
Nuclear	9.86%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.59%
Total	100.00%

PUD No 1 of Grays Harbor Cnty

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims on Resources*	Total	Percent
Biomass	2,680.651	1,179.778	3,860.429	0.28%
Coal	79,026.572	0.000	79,026.572	5.81%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	80,248.058	1,028,149.906	1,108,397.964	81.48%
LandfillGases	132.291	0.000	132.291	0.01%
Natural Gas	24,742.377	1,277.896	26,020.273	1.91%
Nuclear	5,103.111	129,034.796	134,137.906	9.86%
Other	14.653	0.000	14.653	0.00%
Petroleum	184.439	402.005	586.444	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	60.308	0.000	60.308	0.00%
Wind	0.000	8,017.160	8,017.160	0.59%
Total	192,192.460	1,168,061.540	1,360,254.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Grays Harbor Cnty

Claims on Plants

Nine Canyon	Claim	PlntMix	8,017.000
	Wind		8,017.000

Claims on BPA*

BPA Resource Mix		317,370.540
	Biomass	346.013
	Natural Gas	374.790
	Nuclear	37,844.201
	Petroleum (heavy oil)	117.903
	Water	278,687.474
	Wind	0.160
BPA Slice		842,674.000
	Biomass	833.765
	Natural Gas	903.106
	Nuclear	91,190.595
	Petroleum (heavy oil)	284.102
	Water	749,462.432

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	192,192.460
BPA Market Purchase*	36,987.460
Utility Market Purchase	155,205.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Kittitas County

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

PUD No 1 of Kittitas County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	92.665	63.469	156.134	0.24%
Coal	2,861.345	0.000	2,861.345	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	2,775.031	51,119.731	53,894.763	82.92%
LandfillGases	4.547	0.000	4.547	0.01%
Natural Gas	866.598	68.748	935.346	1.44%
Nuclear	175.379	6,941.774	7,117.152	10.95%
Other	0.503	0.000	0.503	0.00%
Petroleum	6.480	21.627	28.107	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	2.073	0.000	2.073	0.00%
Wind	0.000	0.029	0.029	0.00%
Total	6,784.621	58,215.379	65,000.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Kittitas County

Claims On Plants

Claims On BPA*

BPA Resource Mix	58,215.379
Biomass	63.469
Natural Gas	68.748
Nuclear	6,941.774
Petroleum(heavy oil)	21.627
Water	51,119.731
Wind	0.029

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	6,784.621
BPA Market Purchase*	6,784.621

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Klickitat County

2006 Fuel Mix

Biomass	0.21%
Coal	3.88%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.94%
LandfillGases	0.01%
Natural Gas	1.27%
Nuclear	9.65%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

PUD No 1 of Klickitat County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	391.897	268.423	660.321	0.21%
Coal	12,101.157	0.000	12,101.157	3.88%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	11,736.119	253,176.782	264,912.901	84.94%
LandfillGases	19.229	0.000	19.229	0.01%
Natural Gas	3,665.003	290.747	3,955.751	1.27%
Nuclear	741.709	29,358.043	30,099.751	9.65%
Other	2.127	0.000	2.127	0.00%
Petroleum	27.407	91.464	118.871	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	8.768	0.000	8.768	0.00%
Wind	0.000	0.124	0.124	0.00%
Total	28,693.417	283,185.583	311,879.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Klickitat County

Claims On Plants

McNary Fish	Claim	PlntMix	36,982.000
	Water		36,982.000

Claims On BPA*

BPA Resource Mix		246,203.583
	Biomass	268.423
	Natural Gas	290.747
	Nuclear	29,358.043
	Petroleum(heavy oil)	91.464
	Water	216,194.782
	Wind	0.124

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	28,693.417
BPA Market Purchase*	28,693.417

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Lewis County

2006 Fuel Mix

Biomass	0.24%
Coal	4.38%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.74%
LandfillGases	0.01%
Natural Gas	1.43%
Nuclear	10.89%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.27%
Total	100.00%

PUD No 1 of Lewis County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	1,222.854	837.573	2,060.427	0.24%
Coal	37,759.764	0.000	37,759.764	4.38%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	36,620.721	676,851.329	713,472.050	82.74%
LandfillGases	60.001	0.000	60.001	0.01%
Natural Gas	11,436.069	907.232	12,343.301	1.43%
Nuclear	2,314.386	91,607.171	93,921.556	10.89%
Other	6.637	0.000	6.637	0.00%
Petroleum	85.518	285.400	370.918	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	27.360	0.000	27.360	0.00%
Wind	0.000	2,304.101	2,304.101	0.27%
Total	89,533.309	772,792.806	862,326.115	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Lewis County

Claims On Plants

Mill Creek	Claim	PlntMix	859.200
	Water		859.200
Nine Canyon	Claim	PlntMix	2,303.715
	Wind		2,303.715
Burton Creek Hydro	Claim	PlntMix	1,390.200
	Water		1,390.200

Claims On BPA*

BPA Resource Mix		768,239.691
	Biomass	837.573
	Natural Gas	907.232
	Nuclear	91,607.171
	Petroleum(heavy oil)	285.400
	Water	674,601.929
	Wind	0.386

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Lewis County

Market Purchases

Total Market Purchases	89,533.309
BPA Market Purchase*	89,533.309

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Mason County

2006 Fuel Mix

Biomass	0.22%
Coal	3.94%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.69%
LandfillGases	0.01%
Natural Gas	1.29%
Nuclear	9.81%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

PUD No 1 of Mason County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	87.369	59.842	147.211	0.22%
Coal	2,697.808	0.000	2,697.808	3.94%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	2,616.428	55,318.042	57,934.470	84.69%
LandfillGases	4.287	0.000	4.287	0.01%
Natural Gas	817.069	64.819	881.887	1.29%
Nuclear	165.355	6,545.025	6,710.380	9.81%
Other	0.474	0.000	0.474	0.00%
Petroleum	6.110	20.391	26.501	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	1.955	0.000	1.955	0.00%
Wind	0.000	0.028	0.028	0.00%
Total	6,396.854	62,008.146	68,405.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Mason County

Claims On Plants

Rocky Brook Hydroelectric	Claim	PlntMix	2,556.000
	Water		2,556.000
Lilliwaup Falls Generating	Claim	PlntMix	4,564.000
	Water		4,564.000

Claims On BPA*

BPA Resource Mix		54,888.146
	Biomass	59.842
	Natural Gas	64.819
	Nuclear	6,545.025
	Petroleum(heavy oil)	20.391
	Water	48,198.042
	Wind	0.028

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	6,396.854
BPA Market Purchase*	6,396.854

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Okanogan County

2006 Fuel Mix

Biomass	0.18%
Coal	3.56%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	86.41%
LandfillGases	0.01%
Natural Gas	1.14%
Nuclear	6.87%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.00%
Wind	1.80%
Total	100.00%

PUD No 1 of Okanogan County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	724.957	382.798	1,107.755	0.18%
Coal	22,385.504	0.000	22,385.504	3.56%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	21,710.234	522,011.558	543,721.792	86.41%
LandfillGases	35.571	0.000	35.571	0.01%
Natural Gas	6,779.761	414.635	7,194.395	1.14%
Nuclear	1,372.061	41,867.476	43,239.537	6.87%
Other	3.935	0.000	3.935	0.00%
Petroleum	50.698	130.437	181.136	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	16.220	0.000	16.220	0.00%
Wind	0.000	11,348.196	11,348.196	1.80%
Total	53,078.940	576,155.100	629,234.040	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Okanogan County

Claims On Plants

Wells	Claim	PlntMix	190,878.604
	Water		190,878.604
Nine Canyon	Claim	PlntMix	11,348.132
	Wind		11,348.132

Claims On BPA*

BPA Resource Mix		127,188.959
	Biomass	138.668
	Natural Gas	150.200
	Nuclear	15,166.387
	Petroleum(heavy oil)	47.251
	Water	111,686.389
	Wind	0.064
BPA Slice		246,739.405
	Biomass	244.131
	Natural Gas	264.434
	Nuclear	26,701.089
	Petroleum(heavy oil)	83.187
	Water	219,446.565

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Okanogan County

Market Purchases

Total Market Purchases	53,078.940
BPA Market Purchase*	14,823.041
Utility Market Purchase	38,255.899

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Pend Oreille Cnty

2006 Fuel Mix

Biomass	0.04%
Coal	0.51%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	96.42%
LandfillGases	0.00%
Natural Gas	0.18%
Nuclear	2.83%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

PUD No 1 of Pend Oreille Cnty

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	168.050	258.848	426.898	0.04%
Coal	5,189.106	0.000	5,189.106	0.51%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	5,032.574	970,050.721	975,083.295	96.42%
LandfillGases	8.246	0.000	8.246	0.00%
Natural Gas	1,571.593	280.376	1,851.969	0.18%
Nuclear	318.053	28,310.775	28,628.828	2.83%
Other	0.912	0.000	0.912	0.00%
Petroleum	11.752	88.202	99.954	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	3.760	0.000	3.760	0.00%
Wind	0.000	0.032	0.032	0.00%
Total	12,304.046	998,988.954	1,011,293.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Pend Oreille Cnty

Claims On Plants

Box Canyon	Claim	PlntMix	425,111.000
	Water		425,111.000
Boundary	Claim	PlntMix	318,755.000
	Water		318,755.000

Claims On BPA*

BPA Resource Mix		63,701.954
	Biomass	69.451
	Natural Gas	75.227
	Nuclear	7,596.009
	Petroleum(heavy oil)	23.665
	Water	55,937.570
	Wind	0.032
BPA Slice		191,421.000
	Biomass	189.397
	Natural Gas	205.149
	Nuclear	20,714.766
	Petroleum(heavy oil)	64.536
	Water	170,247.152

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Pend Oreille Cnty

Market Purchases

Total Market Purchases	12,304.046
BPA Market Purchase*	7,424.046
Utility Market Purchase	4,880.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Skamania County

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

PUD No 1 of Skamania County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	185.722	127.207	312.929	0.24%
Coal	5,734.796	0.000	5,734.796	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	5,561.803	102,455.739	108,017.542	82.92%
LandfillGases	9.113	0.000	9.113	0.01%
Natural Gas	1,736.863	137.787	1,874.649	1.44%
Nuclear	351.499	13,912.917	14,264.416	10.95%
Other	1.008	0.000	1.008	0.00%
Petroleum	12.988	43.345	56.333	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	4.155	0.000	4.155	0.00%
Wind	0.000	0.059	0.059	0.00%
Total	13,597.947	116,677.053	130,275.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Skamania County

Claims On Plants

Claims On BPA*

BPA Resource Mix	116,677.053
Biomass	127.207
Natural Gas	137.787
Nuclear	13,912.917
Petroleum(heavy oil)	43.345
Water	102,455.739
Wind	0.059

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	13,597.947
BPA Market Purchase*	13,597.947

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Snohomish County

2006 Fuel Mix

Biomass	0.32%
Coal	7.52%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	79.82%
LandfillGases	0.67%
Natural Gas	2.36%
Nuclear	9.25%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

PUD No 1 of Snohomish County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	16,121.448	5,319.479	21,440.927	0.32%
Coal	497,804.329	0.000	497,804.329	7.52%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	482,787.809	4,802,552.227	5,285,340.035	79.82%
LandfillGases	791.019	43,800.000	44,591.019	0.67%
Natural Gas	150,766.955	5,761.884	156,528.839	2.36%
Nuclear	30,511.611	581,802.642	612,314.253	9.25%
Other	87.497	0.000	87.497	0.00%
Petroleum	1,127.421	1,812.593	2,940.014	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	360.695	0.000	360.695	0.01%
Wind	0.000	1.393	1.393	0.00%
Total	1,180,358.784	5,441,050.216	6,621,409.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Snohomish County

Claims On Plants

H M Jackson	Claim	PlntMix	303,260.000
	Water		303,260.000
Roosevelt Biogas 1	Claim	PlntMix	43,800.000
	Landfill Gases		43,800.000

Claims On BPA*

BPA Resource Mix		2,770,664.216
	Biomass	3,020.717
	Natural Gas	3,271.941
	Nuclear	330,382.187
	Petroleum(heavy oil)	1,029.298
	Water	2,432,958.680
	Wind	1.393
BPA Slice		2,323,326.000
	Biomass	2,298.762
	Natural Gas	2,489.943
	Nuclear	251,420.454
	Petroleum(heavy oil)	783.295
	Water	2,066,333.546

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Snohomish County

Market Purchases

Total Market Purchases	1,180,358.784
BPA Market Purchase*	322,902.784
Utility Market Purchase	857,456.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Wahkiakum County

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

PUD No 1 of Wahkiakum County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	56.111	38.432	94.543	0.24%
Coal	1,732.611	0.000	1,732.611	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,680.345	30,954.177	32,634.523	82.92%
LandfillGases	2.753	0.000	2.753	0.01%
Natural Gas	524.745	41.628	566.374	1.44%
Nuclear	106.196	4,203.404	4,309.600	10.95%
Other	0.305	0.000	0.305	0.00%
Petroleum	3.924	13.096	17.020	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	1.255	0.000	1.255	0.00%
Wind	0.000	0.018	0.018	0.00%
Total	4,108.245	35,250.755	39,359.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Wahkiakum County

Claims On Plants

Claims On BPA*

BPA Resource Mix	35,250.755
Biomass	38.432
Natural Gas	41.628
Nuclear	4,203.404
Petroleum(heavy oil)	13.096
Water	30,954.177
Wind	0.018

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	4,108.245
BPA Market Purchase*	4,108.245

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Whatcom County

2006 Fuel Mix

Biomass	0.23%
Coal	4.28%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	81.12%
LandfillGases	0.01%
Natural Gas	1.40%
Nuclear	10.64%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	2.27%
Total	100.00%

PUD No 1 of Whatcom County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	287.096	196.642	483.738	0.23%
Coal	8,865.064	0.000	8,865.064	4.28%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	8,597.645	159,514.938	168,112.583	81.12%
LandfillGases	14.087	0.000	14.087	0.01%
Natural Gas	2,684.908	212.996	2,897.903	1.40%
Nuclear	543.361	21,507.110	22,050.471	10.64%
Other	1.558	0.000	1.558	0.00%
Petroleum	20.077	67.005	87.082	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	6.423	0.000	6.423	0.00%
Wind	0.000	4,709.091	4,709.091	2.27%
Total	21,020.218	186,207.782	207,228.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Whatcom County

Claims On Plants

Stateline--WA (FPL Energy)	Claim	PlntMix	1,312.000
	Wind		1,312.000
Foote Creek I	Claim	PlntMix	330.000
	Wind		330.000
Condon Windpower LLC	Claim	PlntMix	1,682.000
	Wind		1,682.000
Klondike	Claim	PlntMix	104.000
	Wind		104.000
Stateline--OR (FPL Energy)	Claim	PlntMix	1,281.000
	Wind		1,281.000
Idaho Falls	Claim	PlntMix	1,135.000
	Water		1,135.000

PUD No 1 of Whatcom County

Claims On BPA*

BPA Resource Mix	180,363.782
Biomass	196.642
Natural Gas	212.996
Nuclear	21,507.110
Petroleum(heavy oil)	67.005
Water	158,379.938
Wind	0.091

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	21,020.218
BPA Market Purchase*	21,020.218

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 2 of Grant County

2006 Fuel Mix

Biomass	0.17%
Coal	3.86%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	88.68%
LandfillGases	0.01%
Natural Gas	1.22%
Nuclear	5.17%
Other	0.00%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	0.87%
Total	100.00%

PUD No 2 of Grant County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	3,955.585	1,428.095	5,383.679	0.17%
Coal	122,142.075	0.000	122,142.075	3.86%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	118,457.597	2,687,609.270	2,806,066.867	88.68%
LandfillGases	194.086	0.000	194.086	0.01%
Natural Gas	36,992.424	1,546.865	38,539.289	1.22%
Nuclear	7,486.378	156,193.754	163,680.132	5.17%
Other	21.468	0.000	21.468	0.00%
Petroleum	276.626	486.618	763.244	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	88.501	0.000	88.501	0.00%
Wind	0.000	27,492.659	27,492.659	0.87%
Total	289,614.740	2,874,757.260	3,164,372.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 2 of Grant County

Claims On Plants

Priest Rapids	Claim	PlntMix	789,343.000
	Water		789,343.000
Wanapum	Claim	PlntMix	713,190.000
	Water		713,190.000
PEC Headworks	Claim	PlntMix	14,329.000
	Water		14,329.000
Nine Canyon	Claim	PlntMix	27,492.000
	Wind		27,492.000
Quincy Chute	Claim	PlntMix	20,525.000
	Water		20,525.000

PUD No 2 of Grant County

Claims On BPA*

BPA Resource Mix	1,309,878.260
Biomass	1,428.095
Natural Gas	1,546.865
Nuclear	156,193.754
Petroleum(heavy oil)	486.618
Water	1,150,222.270
Wind	0.659

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	289,614.740
BPA Market Purchase*	152,657.740
Utility Market Purchase	136,957.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 2 of Pacific County

2006 Fuel Mix

Biomass	0.24%
Coal	4.36%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.11%
LandfillGases	0.98%
Natural Gas	1.42%
Nuclear	10.84%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

PUD No 2 of Pacific County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	423.257	289.902	713.159	0.24%
Coal	13,069.480	0.000	13,069.480	4.36%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	12,675.233	233,494.485	246,169.718	82.11%
LandfillGases	20.768	2,920.000	2,940.768	0.98%
Natural Gas	3,958.274	314.013	4,272.286	1.42%
Nuclear	801.060	31,707.246	32,508.305	10.84%
Other	2.297	0.000	2.297	0.00%
Petroleum	29.600	98.783	128.383	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	9.470	0.000	9.470	0.00%
Wind	0.000	0.134	0.134	0.00%
Total	30,989.437	268,824.563	299,814.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 2 of Pacific County

Claims On Plants

Roosevelt Biogas 1	Claim	PlntMix	2,920.000
	Landfill Gases		2,920.000

Claims On BPA*

BPA Resource Mix		265,904.563
	Biomass	289.902
	Natural Gas	314.013
	Nuclear	31,707.246
	Petroleum(heavy oil)	98.783
	Water	233,494.485
	Wind	0.134

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	30,989.437
BPA Market Purchase*	30,989.437

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 3 of Mason County

2006 Fuel Mix

Biomass	0.24%
Coal	4.53%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.53%
LandfillGases	0.01%
Natural Gas	1.48%
Nuclear	10.89%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.28%
Total	100.00%

PUD No 3 of Mason County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	964.406	638.317	1,602.722	0.24%
Coal	29,779.289	0.000	29,779.289	4.53%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	28,880.981	514,115.866	542,996.847	82.53%
LandfillGases	47.320	0.000	47.320	0.01%
Natural Gas	9,019.071	691.404	9,710.475	1.48%
Nuclear	1,825.243	69,814.060	71,639.304	10.89%
Other	5.234	0.000	5.234	0.00%
Petroleum	67.444	217.504	284.948	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	21.577	0.000	21.577	0.00%
Wind	0.000	1,867.394	1,867.394	0.28%
Total	70,610.565	587,344.545	657,955.110	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 3 of Mason County

Claims On Plants

Nine Canyon	Claim	PlntMix	1,867.100
	Wind		1,867.100

Claims On BPA*

BPA Resource Mix		585,477.445
	Biomass	638.317
	Natural Gas	691.404
	Nuclear	69,814.060
	Petroleum(heavy oil)	217.504
	Water	514,115.866
	Wind	0.294

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases		70,610.565
	BPA Market Purchase*	68,233.565
	Utility Market Purchase	2,377.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Puget Sound Energy, Inc

2006 Fuel Mix

Biomass	0.32%
Coal	36.36%
Cogeneration	13.00%
Geothermal	0.00%
Hydro	42.10%
LandfillGases	0.06%
Natural Gas	5.92%
Nuclear	1.12%
Other	0.15%
Petroleum	0.10%
Solar	0.00%
Waste	0.73%
Wind	0.15%
Total	100.00%

Puget Sound Energy, Inc

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	63,336.939	2,104.703	65,441.642	0.32%
Coal	1,955,742.618	5,485,429.355	7,441,171.973	36.36%
Cogeneration	0.000	2,660,659.998	2,660,659.998	13.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,896,746.650	6,718,520.211	8,615,266.862	42.10%
LandfillGases	3,107.707	8,274.000	11,381.707	0.06%
Natural Gas	592,323.815	618,736.139	1,211,059.954	5.92%
Nuclear	119,872.116	109,438.558	229,310.674	1.12%
Other	343.754	30,271.007	30,614.761	0.15%
Petroleum	4,429.342	16,562.549	20,991.892	0.10%
Solar	0.000	0.000	0.000	0.00%
Waste	1,417.075	147,314.000	148,731.075	0.73%
Wind	0.000	30,926.461	30,926.461	0.15%
Total	4,637,320.018	15,828,236.982	20,465,557.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Puget Sound Energy, Inc

Claims On Plants

Crystal Mountain	Claim	PlntMix	59.000
	Petroleum(light oil)		59.000
Electron	Claim	PlntMix	88,839.000
	Water		88,839.000
Lower Baker	Claim	PlntMix	272,174.000
	Water		272,174.000
Nooksack	Claim	PlntMix	17,276.000
	Water		17,276.000
Snoqualmie	Claim	PlntMix	47,332.000
	Water		47,332.000
Upper Baker	Claim	PlntMix	271,168.000
	Water		271,168.000
Rocky Reach	Claim	PlntMix	1,969,557.000
	Water		1,969,557.000
Wells	Claim	PlntMix	971,334.000
	Water		971,334.000
Priest Rapids	Claim	PlntMix	355,194.000
	Water		355,194.000

Puget Sound Energy, Inc

Wanapum	Claim	PlntMix	399,219.000
	Water		399,219.000
Port Townsend Paper Corp	Claim	Cogen	2,498.000
	Petroleum(light oil)		424.132
	Petroleum(heavy oil)		726.138
	Water		243.635
	Wood		1,104.095
Twin Falls Hydro	Claim	PlntMix	48,463.000
	Water		48,463.000
Wheelabrator Spokane Inc	Claim	PlntMix	147,314.000
	Waste		147,314.000
Koma Kulshan Associates	Claim	PlntMix	31,836.000
	Water		31,836.000
March Point Cogeneration	Claim	Cogen	1,016,806.000
	Petroleum(light oil)		8,836.909
	Natural Gas		1,007,969.091
Weeks Falls	Claim	PlntMix	8,207.000
	Water		8,207.000
Sumas Cogeneration Co LP	Claim	Cogen	1,032,317.000
	Natural Gas		1,032,317.000
Tenaska Washington	Claim	Cogen	523,310.000
	Petroleum(light oil)		86.505
	Natural Gas		523,223.495

Puget Sound Energy, Inc

Hutchinson Creek	Claim	PlntMix	2,364.000
	Water		2,364.000
Hidden Valley Landfill--	Claim	PlntMix	6,484.000
	Landfill Gases		6,484.000
Frederickson Power LP	Claim	PlntMix	311,198.000
	Natural Gas		311,198.000
Hopkins Ridge Wind	Claim	PlntMix	30,926.000
	Wind		30,926.000
Fredonia	Claim	PlntMix	11,624.000
	Petroleum(light oil)		1,548.313
	Natural Gas		10,075.687
Colstrip	Claim	PlntMix	5,489,821.000
	Coal(bituminous)		5,485,429.355
	Petroleum(light oil)		2,741.398
	Petroleum(heavy oil)		1,650.247
Whitehorn	Claim	PlntMix	969.000
	Petroleum(light oil)		143.484
	Natural Gas		825.516
Rock Island	Claim	PlntMix	1,262,681.000
	Water		1,262,681.000
The Dalles Fishway	Claim	PlntMix	38,398.000
	Water		38,398.000

Puget Sound Energy, Inc

Snoqualmie 2	Claim	PlntMix	128,316.000
	Water		128,316.000
Encogen	Claim	Cogen	104,664.000
	Natural Gas		97,150.412
	Other		7,513.588
Encogen	Claim	PlntMix	317,010.000
	Natural Gas		294,252.581
	Other		22,757.419
Frederickson	Claim	PlntMix	1,306.000
	Petroleum(light oil)		5.470
	Natural Gas		1,300.530
Sygitowicz Creek	Claim	PlntMix	5.000
	Water		5.000
Vanderhaak Dairy Digester	Claim	PlntMix	1,790.000
	Landfill Gases		1,790.000

Puget Sound Energy, Inc

Claims On BPA*

BPA Resource Mix	917,777.982
Biomass	1,000.608
Natural Gas	1,083.825
Nuclear	109,438.558
Petroleum(heavy oil)	340.953
Water	805,913.577
Wind	0.461

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	4,637,320.018
BPA Market Purchase*	106,961.018
Utility Market Purchase	4,530,359.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Ruston Electric Utility

2006 Fuel Mix

Biomass	0.18%
Coal	3.29%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	87.57%
LandfillGases	0.01%
Natural Gas	1.07%
Nuclear	7.85%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Ruston Electric Utility

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	5.529	3.628	9.156	0.18%
Coal	170.713	0.000	170.713	3.29%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	165.563	4,376.658	4,542.221	87.57%
LandfillGases	0.271	0.000	0.271	0.01%
Natural Gas	51.703	3.929	55.632	1.07%
Nuclear	10.463	396.775	407.238	7.85%
Other	0.030	0.000	0.030	0.00%
Petroleum	0.387	1.236	1.623	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	0.124	0.000	0.124	0.00%
Wind	0.000	0.002	0.002	0.00%
Total	404.782	4,782.228	5,187.010	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Ruston Electric Utility

Claims On Plants

Priest Rapids	Claim	PlntMix	185.120
	Water		185.120
Alder	Claim	PlntMix	91.020
	Water		91.020
Cushman 1	Claim	PlntMix	60.410
	Water		60.410
Cushman 2	Claim	PlntMix	104.790
	Water		104.790
LaGrande	Claim	PlntMix	147.050
	Water		147.050
Mayfield	Claim	PlntMix	299.000
	Water		299.000
Mossyrock	Claim	PlntMix	415.360
	Water		415.360
Wynoochee	Claim	PlntMix	12.360
	Water		12.360
Grand Coulee Project	Claim	PlntMix	138.090
	Water		138.090

Ruston Electric Utility

Hood Street Reservoir	Claim	PlntMix	1.580
	Water		1.580

Claims On BPA*

BPA Resource Mix		3,327.448
	Biomass	3.628
	Natural Gas	3.929
	Nuclear	396.775
	Petroleum(heavy oil)	1.236
	Water	2,921.878
	Wind	0.002

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases		404.782
	BPA Market Purchase*	387.792
	Utility Market Purchase	16.990

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Seattle City Light

2006 Fuel Mix

Biomass	0.07%
Coal	0.89%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	86.45%
LandfillGases	0.00%
Natural Gas	5.28%
Nuclear	4.23%
Other	0.00%
Petroleum	0.02%
Solar	0.00%
Waste	0.00%
Wind	3.06%
Total	100.00%

Seattle City Light

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	2,798.050	3,707.517	6,505.567	0.07%
Coal	86,399.282	0.000	86,399.282	0.89%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	83,793.004	8,311,692.975	8,395,485.979	86.45%
LandfillGases	137.290	0.000	137.290	0.00%
Natural Gas	26,167.223	486,824.860	512,992.082	5.28%
Nuclear	5,295.617	405,498.964	410,794.581	4.23%
Other	15.186	0.000	15.186	0.00%
Petroleum	195.676	1,263.323	1,458.999	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	62.602	0.000	62.602	0.00%
Wind	0.000	297,302.432	297,302.432	3.06%
Total	204,863.930	9,506,290.070	9,711,154.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Seattle City Light

Claims On Plants

Priest Rapids	Claim	PlntMix	239,396.000
	Water		239,396.000
Box Canyon	Claim	PlntMix	21,483.000
	Water		21,483.000
Klamath Cogeneration	Claim	PlntMix	482,809.000
	Natural Gas		482,809.000
Stateline--WA (FPL Energy	Claim	PlntMix	198,200.000
	Wind		198,200.000
Stateline--OR (FPL Energy	Claim	PlntMix	99,102.000
	Wind		99,102.000
Ross	Claim	PlntMix	465,810.000
	Water		465,810.000
South Fork Tolt	Claim	PlntMix	37,188.000
	Water		37,188.000
Cedar Falls	Claim	PlntMix	30,247.000
	Water		30,247.000
Gorge	Claim	PlntMix	644,060.000
	Water		644,060.000

Seattle City Light

Diablo	Claim	PlntMix	542,715.000
	Water		542,715.000
Boundary	Claim	PlntMix	2,603,203.000
	Water		2,603,203.000
Newhalem	Claim	PlntMix	5,142.000
	Water		5,142.000
Grand Coulee Project	Claim	PlntMix	207,016.000
	Water		207,016.000
High Ross Treaty	Claim	PlntMix	270,281.000
	Water		270,281.000

Seattle City Light

Claims On BPA*

BPA Resource Mix	858,649.070
Biomass	936.142
Natural Gas	1,013.998
Nuclear	102,387.852
Petroleum(heavy oil)	318.987
Water	753,991.659
Wind	0.432
BPA Slice	2,800,989.000
Biomass	2,771.375
Natural Gas	3,001.862
Nuclear	303,111.112
Petroleum(heavy oil)	944.336
Water	2,491,160.316

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	204,863.930
BPA Market Purchase*	100,069.930
Utility Market Purchase	104,794.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Tacoma Power

2006 Fuel Mix

Biomass	0.18%
Coal	3.29%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	87.57%
LandfillGases	0.01%
Natural Gas	1.07%
Nuclear	7.85%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Tacoma Power

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	5,157.585	3,384.513	8,542.098	0.18%
Coal	159,257.901	0.000	159,257.901	3.29%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	154,453.806	4,083,219.116	4,237,672.922	87.57%
LandfillGases	253.063	0.000	253.063	0.01%
Natural Gas	48,233.467	3,665.993	51,899.460	1.07%
Nuclear	9,761.296	370,171.366	379,932.662	7.85%
Other	27.992	0.000	27.992	0.00%
Petroleum	360.685	1,153.260	1,513.946	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	115.394	0.000	115.394	0.00%
Wind	0.000	1.561	1.561	0.00%
Total	377,621.190	4,461,595.810	4,839,217.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Tacoma Power

Claims On Plants

Priest Rapids	Claim	PlntMix	172,712.000
	Water		172,712.000
Alder	Claim	PlntMix	84,921.000
	Water		84,921.000
Cushman 1	Claim	PlntMix	56,357.000
	Water		56,357.000
Cushman 2	Claim	PlntMix	97,767.000
	Water		97,767.000
LaGrande	Claim	PlntMix	137,193.000
	Water		137,193.000
Mayfield	Claim	PlntMix	278,950.000
	Water		278,950.000
Mossyrock	Claim	PlntMix	387,514.000
	Water		387,514.000
Wynoochee	Claim	PlntMix	11,530.000
	Water		11,530.000
Grand Coulee Project	Claim	PlntMix	128,828.000
	Water		128,828.000
Hood Street Reservoir	Claim	PlntMix	1,478.000
	Water		1,478.000

Tacoma Power

Claims On BPA*

BPA Resource Mix	3,104,345.810
Biomass	3,384.513
Natural Gas	3,665.993
Nuclear	370,171.366
Petroleum(heavy oil)	1,153.260
Water	2,725,969.116
Wind	1.561

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	377,621.190
BPA Market Purchase*	361,791.190
Utility Market Purchase	15,830.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Tanner Electric Cooperative

2006 Fuel Mix

Biomass	0.24%
Coal	4.38%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.52%
LandfillGases	0.01%
Natural Gas	1.43%
Nuclear	10.88%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.50%
Total	100.00%

Tanner Electric Cooperative

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	95.994	65.749	161.743	0.24%
Coal	2,964.133	0.000	2,964.133	4.38%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	2,874.719	53,032.109	55,906.828	82.52%
LandfillGases	4.710	0.000	4.710	0.01%
Natural Gas	897.729	71.218	968.947	1.43%
Nuclear	181.679	7,191.144	7,372.822	10.88%
Other	0.521	0.000	0.521	0.00%
Petroleum	6.713	22.404	29.117	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	2.148	0.000	2.148	0.00%
Wind	0.000	336.030	336.030	0.50%
Total	7,028.346	60,718.654	67,747.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Tanner Electric Cooperative

Claims On Plants

Stateline--WA (FPL Energy	Claim	PlntMix	89.000
	Wind		89.000
Foote Creek I	Claim	PlntMix	19.000
	Wind		19.000
Condon Windpower LLC	Claim	PlntMix	32.000
	Wind		32.000
Klondike	Claim	PlntMix	122.000
	Wind		122.000
Stateline--OR (FPL Energy	Claim	PlntMix	74.000
	Wind		74.000
Idaho Falls	Claim	PlntMix	76.000
	Water		76.000

Tanner Electric Cooperative

Claims On BPA*

BPA Resource Mix	60,306.654
Biomass	65.749
Natural Gas	71.218
Nuclear	7,191.144
Petroleum(heavy oil)	22.404
Water	52,956.109
Wind	0.030

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	7,028.346
BPA Market Purchase*	7,028.346

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Town of Eatonville

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Town of Eatonville

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	37.156	25.449	62.605	0.24%
Coal	1,147.311	0.000	1,147.311	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,112.702	20,497.439	21,610.142	82.92%
LandfillGases	1.823	0.000	1.823	0.01%
Natural Gas	347.479	27.566	375.045	1.44%
Nuclear	70.321	2,783.438	2,853.759	10.95%
Other	0.202	0.000	0.202	0.00%
Petroleum	2.598	8.672	11.270	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	0.831	0.000	0.831	0.00%
Wind	0.000	0.012	0.012	0.00%
Total	2,720.424	23,342.576	26,063.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Town of Eatonville

Claims On Plants

Claims On BPA*

BPA Resource Mix	23,342.576
Biomass	25.449
Natural Gas	27.566
Nuclear	2,783.438
Petroleum(heavy oil)	8.672
Water	20,497.439
Wind	0.012

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	2,720.424
BPA Market Purchase*	2,720.424

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Town of Steilacoom

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Town of Steilacoom

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	56.316	38.573	94.889	0.24%
Coal	1,738.950	0.000	1,738.950	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,686.493	31,067.427	32,753.920	82.92%
LandfillGases	2.763	0.000	2.763	0.01%
Natural Gas	526.665	41.781	568.446	1.44%
Nuclear	106.584	4,218.783	4,325.367	10.95%
Other	0.306	0.000	0.306	0.00%
Petroleum	3.938	13.144	17.082	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	1.260	0.000	1.260	0.00%
Wind	0.000	0.018	0.018	0.00%
Total	4,123.275	35,379.725	39,503.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Town of Steilacoom

Claims On Plants

Claims On BPA*

BPA Resource Mix	35,379.725
Biomass	38.573
Natural Gas	41.781
Nuclear	4,218.783
Petroleum(heavy oil)	13.144
Water	31,067.427
Wind	0.018

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	4,123.275
BPA Market Purchase*	4,123.275

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Vera Water & Power

2006 Fuel Mix

Biomass	0.24%
Coal	4.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.92%
LandfillGases	0.01%
Natural Gas	1.44%
Nuclear	10.95%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Vera Water & Power

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	303.084	207.593	510.677	0.24%
Coal	9,358.756	0.000	9,358.756	4.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	9,076.444	167,200.058	176,276.502	82.92%
LandfillGases	14.871	0.000	14.871	0.01%
Natural Gas	2,834.429	224.857	3,059.287	1.44%
Nuclear	573.620	22,704.833	23,278.454	10.95%
Other	1.645	0.000	1.645	0.00%
Petroleum	21.196	70.736	91.932	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	6.781	0.000	6.781	0.00%
Wind	0.000	0.096	0.096	0.00%
Total	22,190.827	190,408.173	212,599.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Vera Water & Power

Claims On Plants

Claims On BPA*

BPA Resource Mix	190,408.173
Biomass	207.593
Natural Gas	224.857
Nuclear	22,704.833
Petroleum(heavy oil)	70.736
Water	167,200.058
Wind	0.096

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Market Purchases

Total Market Purchases	22,190.827
BPA Market Purchase*	22,190.827

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.